



3013 (02-09-04)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 385
SUN PRAIRIE, WI 53590

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION**Utility Address:** 125 W MAIN ST
P.O. BOX 385
SUN PRAIRIE, WI 53590**When was utility organized?** 9/1/1910**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MR LARRY H BOCOCK**Title:** SUPERINTENDENT**Office Address:**125 W MAIN ST
P.O. BOX 385
SUN PRAIRIE, WI 53590**Telephone:** (608) 837 - 5500**Fax Number:** (608) 825 - 6001**E-mail Address:** LBOCOCK@WPPI SYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name: NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR KEVIN KRYNSKI CPA**Title:****Office Address:** KRYNSKI & ASSOCIATES, S. C.6441 ENTERPRISE LANE #104
MADISON, WI 53719**Telephone:** (608) 274 - 5324**Fax Number:** (608) 274 - 6439**E-mail Address:****Date of most recent audit report:** 12/31/1997**Period covered by most recent audit:** YEAR OF 1997

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR LARRY H BOCOCK**Title:** SUPERINTENDENT**Office Address:**

125 W MAIN ST

P.O. BOX 385

SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 5500**Fax Number:** (608) 825 - 6001**E-mail Address:** LBOCOCK@WPPISYS.ORG

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

MR JOHN BOGLE, COUNCIL/COMMISSIONER

MR TED CHASE, CHAIRMAN

MS NANCY EVERSON, SEC-TREAS

MR GLENN FENSKE, VICE-CHAIRMAN

MS JEANETTE FUMELLE, COMMISSIONER

MS JEANNE GERG, COUNCIL/COMMISSIONER

MR JOHN MUELLER, COMMISSIONER

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:**Title:****Telephone:****Fax Number:****E-mail Address:**

Contract/Agreement beginning-ending dates:**Provide a brief description of the nature of Contract Operations being provided:**

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	9,565,140	9,016,414	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,380,076	6,972,444	2
Depreciation Expense (403)	726,831	636,800	3
Amortization Expense (404-407)	0		4
Taxes (408)	528,649	520,378	5
Total Operating Expenses	8,635,556	8,129,622	
Net Operating Income	929,584	886,792	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	929,584	886,792	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	3,513	4,452	9
Interest and Dividend Income (419)	78,822	84,220	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	82,335	88,672	
Total Income	1,011,919	975,464	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	1,011,919	975,464	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	243,230	255,191	14
Amortization of Debt Discount and Expense (428)	6,001	6,000	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	17,887	19,434	17
Other Interest Expense (431)	1,387	1,202	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	268,505	281,827	
Net Income	743,414	693,637	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,790,941	9,104,203	20
Balance Transferred from Income (433)	743,414	693,637	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	3,033	6,899	25
Total Unappropriated Earned Surplus End of Year (216)	10,531,322	9,790,941	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE	0	1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE	0	2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE	0	3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NET RENTAL FOR 205 W MAIN ST	3,513	4
Total (Acct. 418):	3,513	
Interest and Dividend Income (419):		
INTEREST ON DAILY DEPOSITS	11,605	5
INTEREST ON REDEMPTION FUND	18,368	6
INTEREST ON BOND RESERVE C.D.	42,841	7
0	6,008	8
Total (Acct. 419):	78,822	
Miscellaneous Nonoperating Income (421):		
NONE	0	9
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE	0	10
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE	0	11
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE	0	12
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE	0	13
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215	0	14
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
VARIOUS JOBS DONE FOR THE CITY	3,033	15
Total (Acct. 439)--Debit:	3,033	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,228,027	8,337,113	0	0	9,565,140	1
Less: interdepartmental sales	235	95,377	0		95,612	2
Less: interdepartmental rents	0	45,019			45,019	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,227,792	8,196,717	0	0	9,424,509	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	242,436	9,248	251,684	1
Electric operating expenses	328,485	12,334	340,819	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	11,198	563	11,761	8
Electric utility plant accounts	182,720	5,879	188,599	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	28,024	(28,024)	0	18
All other accounts	46,785		46,785	19
Total Payroll	839,648	0	839,648	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	27,482,754	25,809,440	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	6,440,856	5,769,396	2
Net Utility Plant	21,041,898	20,040,044	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	21,041,898	20,040,044	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	44,791	44,791	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	23,074	23,074	6
Net Nonutility Property	21,717	21,717	
Investment in Municipality (123)	0		7
Other Investments (124)	0		8
Special Funds (125-128)	1,413,972	1,362,105	9
Total Other Property and Investments	1,435,689	1,383,822	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	307,189	292,140	10
Special Deposits (132-134)	0		11
Working Funds (135)	1,325	1,325	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0		14
Customer Accounts Receivable (142)	856,869	821,065	15
Other Accounts Receivable (143)	61,755	27,611	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	19,813	20,115	18
Materials and Supplies (151-163)	182,677	177,130	19
Prepayments (165)	4,552	3,995	20
Interest and Dividends Receivable (171)	34,553	32,598	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	1,468,733	1,375,979	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	54,488	60,489	24
Other Deferred Debits (182-186)	349,113	320,717	25
Total Deferred Debits	403,601	381,206	
Total Assets and Other Debits	24,349,921	23,181,051	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	999,357	810,205	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	10,531,322	9,790,941	28
Total Proprietary Capital	11,530,679	10,601,146	
LONG-TERM DEBT			
Bonds (221-222)	4,465,000	4,725,000	29
Advances from Municipality (223)	286,503	390,855	30
Other Long-Term Debt (224)	0		31
Total Long-Term Debt	4,751,503	5,115,855	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		32
Accounts Payable (232)	821,947	661,494	33
Payables to Municipality (233)	21,960	2,669	34
Customer Deposits (235)	21,084	22,618	35
Taxes Accrued (236)	473,525	464,700	36
Interest Accrued (237)	72,416	78,345	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	73,412	73,995	41
Total Current and Accrued Liabilities	1,484,344	1,303,821	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	343,778	314,703	44
Total Deferred Credits	343,778	314,703	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	6,239,617	5,845,526	49
Total Liabilities and Other Credits	24,349,921	23,181,051	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	11,087,122	0	0	15,798,028	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)				16,854	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	74			580,676	7
Total Utility Plant	11,087,196	0	0	16,395,558	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,684,004	0	0	4,756,852	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	1,684,004	0	0	4,756,852	
Net Utility Plant	9,403,192	0	0	11,638,706	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	1,492,424	4,276,972			5,769,396	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	202,861	523,970			726,831	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,280				8,280	6
Accruals charged other						7
accounts (specify):						8
SEWER SHARE COMPUTOR DEP	6,186	0			6,186	9
Salvage	594	40,703			41,297	10
Other credits (specify):						11
CHARGED TO 184 EQUIP DEPRE(56,323			56,323	12
Total credits	217,921	620,996	0	0	838,917	13
Debits during year						14
Book cost of plant retired	24,441	133,107			157,548	15
Cost of removal	1,900	8,009			9,909	16
Other debits (specify):						17
					0	18
Total debits	26,341	141,116	0	0	167,457	19
Balance End of Year	1,684,004	4,756,852	0	0	6,440,856	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant				0	1
Other (specify):					
LAND AND HOUSE @ 133 W MAIN ST	24,656			24,656	2
LAND AND HOUSE @ 205 W MAIN ST	20,135			20,135	3
Total Nonutility Property (121)	44,791	0	0	44,791	
Less accum. prov. depr. & amort. (122)	23,074			23,074	4
 Net Nonutility Property	 21,717	 0	 0	 21,717	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0		1
Fuel stock expenses (152)					0		2
Plant mat. & oper. sup. (154)		9,176	157,197		166,373	158,684	3
Total Electric Utility					166,373	158,684	

Account	Total End of Year	Amount Prior Year	
Electric utility total	166,373	158,684	1
Water utility (154)	16,304	18,446	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Materials and Supplies	182,677	177,130	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992 REVENUE BOND	5,376	428	50,176	1
1995 REVENUE BOND	625	428	4,312	2
Total			54,488	
Unamortized premium on debt (251)				
				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	810,205	1
Changes during year (explain):		
BUSSINESS PARK ELECTRIC EXTENSION	15,265	2
TIF DISTRICT WATER MAINS, HYDRANTS AND LATERALS	173,887	3
Balance end of year	999,357	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 REVENUE BOND	07/02/1992	04/01/2007	6.00%	3,465,000	1
1995 REVENUE BOND	06/01/1995	04/01/2005	5.00%	1,000,000	2
Total Bonds (Account 221):				4,465,000	
Total Reacquired Bonds (Account 222)				0	3

Net amount of bonds outstanding December 31: 4,465,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
REFINANCE OF STATE BORROWING	06/01/1993	04/01/1999	5.00%	56,503	1
BRISTOL ST -WATER MAIN	06/15/1992	04/01/2002	6.00%	230,000	2
Total for Account 223				286,503	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	464,700	1
Accruals:		
Charged water department expense	205,824	2
Charged electric department expense	262,942	3
Charged sewer department expense	4,759	4
Other (explain):		
NONE		5
Total Accruals and other credits	473,525	
Taxes paid during year:		
County, state and local taxes	464,700	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	464,700	
Balance end of year	473,525	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 BOND	49,684	191,805	194,115	47,374	1
1995 BOND	13,447	51,425	52,213	12,659	2
Subtotal	63,131	243,230	246,328	60,033	
Advances from Municipality (223)					
REFINANCE	1,592	3,724	4,776	540	3
BRISTOL ST	3,905	14,163	14,649	3,419	4
Subtotal	5,497	17,887	19,425	3,959	
Other Long-Term Debt (224)					
NONE				0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	9,717	1,387	2,680	8,424	6
Subtotal	9,717	1,387	2,680	8,424	
Total	78,345	262,504	268,433	72,416	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,589,257	1,256,269				5,845,526	1
Add credits during year:							
For Services	123,600	5,287				128,887	2
For Mains	180,109	85,095				265,204	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	4,892,966	1,346,651	0	0	0	6,239,617	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE	0	3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE	0	4
Total (Acct. 126):	0	
Other Special Funds (128):		
SPWL BOND REDEMPTION FUND	340,858	5
SPWL BOND RESERVE ACCT (CD)	722,321	6
SELF-INSURED DEDUCTABLE RESERVE	7,520	7
LOCAL GOVERNMENT INVESTMENT POOL	343,273	8
Total (Acct. 128):	1,413,972	
Interest Special Deposits (132):		
NONE	0	9
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE	0	10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	105,940	12
Electric	750,929	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	856,869	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	61,755	17
Other (specify):		
NONE		18
Total (Acct. 143):	61,755	
Receivables from Municipality (145):		
TAX ROLL ITEMS	17,360	19
SEWER DEPT COSTS	2,453	20
Total (Acct. 145):	19,813	
Prepayments (165):		
OFFICE FORMS	4,552	21
Total (Acct. 165):	4,552	
Extraordinary Property Losses (182):		
NONE	0	22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	23
Total (Acct. 183):	0	
Clearing Accounts (184):		
TRANSPORTATION EQUIPMENT	5,730	24
Total (Acct. 184):	5,730	
Temporary Facilities (185):		
NONE	0	25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
CONSERVATION PROGRAM	343,383	26
Total (Acct. 186):	343,383	
Payables to Municipality (233):		
INSURANCE PREMIUMS FOR 1997	21,960	27
Total (Acct. 233):	21,960	
Other Deferred Credits (253):		
EMPLOYEE INSURANCE DEDUCTION	395	28
DEFERRED CONSERVATION COSTS	343,383	29
Total (Acct. 253):	343,778	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	10,795,694	15,483,171	0	0	26,278,865	1
Materials and Supplies	17,375	162,528	0	0	179,903	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	1,588,214	4,516,912	0	0	6,105,126	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	4,741,111	1,301,460	0	0	6,042,571	6
Other (specify):					0	7
Average Net Rate Base	4,483,744	9,827,327	0	0	14,311,071	
Net Operating Income	312,523	617,061	0	0	929,584	8
Net Operating Income as a percent of						
Average Net Rate Base	6.97%	6.28%	N/A	N/A	6.50%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	904,781	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	10,161,131	3
Other (Specify):		4
Total Average Proprietary Capital	11,065,912	
Net Income		
Net Income	743,414	5
Percent Return on Proprietary Capital	6.72%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	1,189,025	1
Total Sales of Water	1,189,025	
Other Operating Revenues		
Forfeited Discounts (470)	4,773	2
Miscellaneous Service Revenues (471)	12,485	3
Rents from Water Property (472)	12,300	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	9,444	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	39,002	
Total Operating Revenues	1,228,027	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	0	8
Pumping Expenses (620-633)	149,008	9
Water Treatment Expenses (640-652)	10,702	10
Transmission and Distribution Expenses (660-678)	99,933	11
Customer Accounts Expenses (901-905)	38,935	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	188,652	14
Total Operation and Maintenance Expenses	487,230	
Other Operating Expenses		
Depreciation Expense (403)	202,861	15
Amortization Expense (404-407)	0	16
Taxes (408)	225,413	17
Total Other Operating Expenses	428,274	
Total Operating Expenses	915,504	
NET OPERATING INCOME	312,523	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	61	648	7,031	2
Industrial				3
Total Unmetered Sales to General Customers (460)	61	648	7,031	
Metered Sales to General Customers (461)				
Residential	5,362	374,647	608,605	4
Commercial	556	194,147	193,917	5
Industrial	24	117,924	79,898	6
Total Metered Sales to General Customers (461)	5,942	686,718	882,420	
Private Fire Protection Service (462)	46		14,872	7
Public Fire Protection Service (463)	5,982		265,963	8
Other Sales to Public Authorities (464)	38	18,684	18,504	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	89	235	12
Total Sales of Water	12,071	706,139	1,189,025	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	265,963	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	265,963	
Forfeited Discounts (470):		
Customer late payment charges	4,773	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	4,773	
Miscellaneous Service Revenues (471):		
WPPI PRODUCTRICITY CAPACITY PROGRAM	11,679	7
MISC	806	8
Total Miscellaneous Service Revenues (471)	12,485	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	12,300	9
Total Rents from Water Property (472)	12,300	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,309	11
Other (specify):		
MISC	135	12
Total Other Water Revenues (474)	9,444	
Amortization of Construction Grants (475):		
NONE		13
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	0	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	87,450	17
Pumping Labor and Expenses (624)	26,850	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	6,969	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	8,361	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	19,378	25
Total Pumping Expenses	149,008	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)		26
Chemicals (641)	5,494	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	5,208	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)		31
Maintenance of Structures and Improvements (651)		32
Maintenance of Water Treatment Equipment (652)		33
Total Water Treatment Expenses	10,702	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)		34
Storage Facilities Expenses (661)		35
Transmission and Distribution Lines Expenses (662)	18,196	36
Meter Expenses (663)	11,384	37
Customer Installations Expenses (664)		38
Miscellaneous Expenses (665)	1,747	39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	562	43
Maintenance of Transmission and Distribution Mains (673)	51,296	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	8,692	46
Maintenance of Meters (676)		47
Maintenance of Hydrants (677)	8,056	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	99,933	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		50
Meter Reading Labor (902)	7,597	51
Customer Records and Collection Expenses (903)	31,338	52
Uncollectible Accounts (904)		53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	38,935	
SALES EXPENSES		
Sales Expenses (910)		55
Total Sales Expenses	0	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	61,940	56
Office Supplies and Expenses (921)	5,463	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	4,030	59
Property Insurance (924)	1,500	60
Injuries and Damages (925)	6,360	61
Employee Pensions and Benefits (926)	54,757	62
Regulatory Commission Expenses (928)		63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	7,120	65
Rents (931)	45,019	66
Maintenance of General Plant (932)	2,463	67
Total Administrative and General Expenses	188,652	
Total Operation and Maintenance Expenses	487,230	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent	PSC FORMULA	210,583	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	PSC FORMULA	4,759	2
Net property tax equivalent		205,824	
Social Security	LABOR DISTRIBUTION	18,226	3
PSC Remainder Assessment	PREVIOUS YEARS GROSS	1,363	4
Other (specify): NONE			5
Total tax expense		225,413	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.203100				3
County tax rate	mills		3.774600				4
Local tax rate	mills		7.701500				5
School tax rate	mills		13.589900				6
Voc. school tax rate	mills		1.563200				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		26.832300				10
Less: state credit	mills		2.100500				11
Net tax rate	mills		24.731800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.701500				14
Combined School Tax Rate	mills		15.153100				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		22.854600				17
Total Tax Rate	mills		26.832300				18
Ratio of Local and School Tax to Total	dec.		0.851757				19
Total tax net of state credit	mills		24.731800				20
Net Local and School Tax Rate	mills		21.065484				21
Utility Plant, Jan. 1	\$	10,504,266	10,504,266				22
Materials & Supplies	\$	18,446	18,446				23
Subtotal	\$	10,522,712	10,522,712				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	10,522,712	10,522,712				26
Assessment Ratio	dec.		0.950000				27
Assessed Value	\$	9,996,576	9,996,576				28
Net Local & School Rate	mills		21.065484				29
Tax Equiv. Computed for Current Year	\$	210,583	210,583				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	210,583					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	186,875		8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)			11
Total Source of Supply Plant	232,351	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)	158,987		13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	352,095	15,393	17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	532,505	15,393	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)	4,074	1,148	23
Total Water Treatment Plant	4,074	1,148	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	431		24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			186,875	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	232,351	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)	613		158,374	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	9,344		358,144	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	9,957	0	537,941	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			5,222	23
Total Water Treatment Plant	0	0	5,222	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			431	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	991,345		26
Transmission and Distribution Mains (343)	6,203,266	377,417	27
Fire Mains (344)			28
Services (345)	1,242,598	105,455	29
Meters (346)	401,360	34,356	30
Hydrants (348)	659,880	72,153	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	9,498,880	589,381	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)	26,283	1,375	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)	206,135		43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	236,456	1,375	
Total utility plant in service directly assignable	10,504,266	607,297	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	10,504,266	607,297	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			991,345	26
Transmission and Distribution Mains (343)	4,012		6,576,671	27
Fire Mains (344)			0	28
Services (345)	622		1,347,431	29
Meters (346)	9,070		426,646	30
Hydrants (348)	331		731,702	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	14,035	0	10,074,226	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			0	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			0	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)	449		27,209	39
Laboratory Equipment (395)			4,038	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			0	42
SCADA Equipment (397.1)			206,135	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	449	0	237,382	
Total utility plant in service directly assignable	24,441	0	11,087,122	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	24,441	0	11,087,122	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)	85,092	3.67%	6,858	4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)	3,065	2.20%	153	6
Other Water Source Plant (317)				7
Total Source of Supply Plant	88,157		7,011	
PUMPING PLANT				
Structures and Improvements (321)	58,152	2.88%	4,570	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)	124,254	5.50%	19,532	12
Diesel Pumping Equipment (326)	21,423	0.00%		13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	203,829		24,102	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)	3,448	7.00%	325	17
Total Water Treatment Plant	3,448		325	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)	241,041	2.20%	21,810	19
Transmission and Distribution Mains (343)	323,232	1.10%	70,290	20
Fire Mains (344)				21
Services (345)	233,397	2.50%	32,375	22
Meters (346)	171,802	6.25%	25,875	23
Hydrants (348)	93,565	1.85%	12,872	24
Other Transmission and Distribution Plant (349)				25
Total Transmission and Distribution Plant	1,063,037		163,222	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					91,950	4
315					0	5
316					3,218	6
317					0	7
	0	0	0	0	95,168	
321	613				62,109	8
322					0	9
323					0	10
324					0	11
325	9,344				134,442	12
326					21,423	13
327					0	14
328					0	15
	9,957	0	0	0	217,974	
331					0	16
332					3,773	17
	0	0	0	0	3,773	
341					0	18
342					262,851	19
343	4,012	1,200			388,310	20
344					0	21
345	622				265,150	22
346	9,070		594		189,201	23
348	331	700			105,406	24
349					0	25
	14,035	1,900	594	0	1,210,918	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)				26
Office Furniture and Equipment (391)				27
Computer Equipment (391.1)				28
Transportation Equipment (392)				29
Stores Equipment (393)				30
Tools, Shop and Garage Equipment (394)	13,844	6.67%	1,784	31
Laboratory Equipment (395)	3,260	6.67%	269	32
Power Operated Equipment (396)				33
Communication Equipment (397)				34
SCADA Equipment (397.1)	116,849	10.00%	20,614	35
Miscellaneous Equipment (398)				36
Other Tangible Property (399)				37
Total General Plant	133,953		22,667	
Total accum. prov. directly assignable	1,492,424		217,327	
Common Utility Plant Allocated to Water Department				38
Total accum. prov. for depreciation	1,492,424		217,327	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394	449				15,179	31
395					3,529	32
396					0	33
397					0	34
397.1					137,463	35
398					0	36
399					0	37
	449	0	0	0	156,171	
	24,441	1,900	594	0	1,684,004	
					0	38
	24,441	1,900	594	0	1,684,004	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			63,812	63,812	1
February			52,088	52,088	2
March			58,850	58,850	3
April			55,965	55,965	4
May			63,470	63,470	5
June			71,130	71,130	6
July			77,511	77,511	7
August			77,862	77,862	8
September			86,434	86,434	9
October			65,783	65,783	10
November			54,070	54,070	11
December			56,943	56,943	12
Total for year	0	0	783,918	783,918	
Less: Measured or estimated water used in main flushing and water treatment during year					13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				783,918	16
Less: Water sold				706,139	17
Losses and unaccounted for				77,779	18
Percent unaccounted for to the nearest whole percent (%)				10%	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				3,516,000	21
Date of maximum: 7/15/1997					22
Cause of maximum:					23
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year				927	24
Date of minimum: 11/22/1997					25
Total KWH used for pumping for the year				1,973,910	26
If water is purchased:Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	2
2240 COLORADO AVE	WELL #5	883	15	1,728,000	Yes	3
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	4
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO ST	2
Purpose	P	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	WORTHINGTON	5
Year Installed	1959	1971	1967	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,200	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9
Year Installed	1979	1971	1967	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	150	60	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	650 MUSKET RIDGE ST	ALBERT THE GREAT DR		15
Purpose	P	P		16
Destination	R	D		17
Pump Manufacturer	AURORA	AURORA		18
Year Installed	1974	1989		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,200	1,400		21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US		22
Year Installed	1974	1989		23
Type	ELECTRIC	ELECTRIC		24
Horsepower	75	200		25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 MUSKET RIDGE	#6 COLORADO AVE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	4
Year constructed	1967	1980	1962	5
				6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7
				8
Elevation difference in feet (See Headnote 3.)	0	0	168	9
				10
Total capacity in gallons	500,000	500,000	200,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	SHEEHAN PARK		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		4
			5
Year constructed	1990		6
			7
Primary material (earthen, steel, concrete, other)	STEEL		8
			9
Elevation difference in feet (See Headnote 3.)	207		10
Total capacity in gallons	400,000		11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		13
			14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		15
			16
			17
Filters, type (gravity, pressure, other, none)	NONE		18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000		20
			21
			22
Is a corrosion control chemical used (yes, no)?	N		23
			24
Is water fluoridated (yes, no)?	Y		25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet				
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	4.000	14,067		20		14,047
M	D	6.000	176,723	1,600	125		178,198
M	D	8.000	93,001	6,268	1,000		98,269
M	T	10.000	137,273	5,862			143,135
Total Within Municipality			421,064	13,730	1,145	0	433,649
Total Utility			421,064	13,730	1,145	0	433,649

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	235		16		219		1
M	0.750	1,169				1,169		2
M	1.000	2,981	114			3,095		3
M	1.250	249				249		4
M	1.500	150	3			153		5
M	2.000	126	1			127		6
M	3.000	1				1		7
M	4.000	58	3			61		8
M	6.000	18	2			20		9
M	8.000	48	12			60		10
M	10.000	10				10		11
Total Utility		5,045	135	16	0	5,164	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	5,613	240	33		5,820	586	1
1.000	191	10	12		189	36	2
1.500	75	13	5		83	39	3
2.000	54	11	9		56	29	4
3.000	25	3	3		25	10	5
4.000	2	1	1		2	1	6
Total:	5,960	278	63	0	6,175	701	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	5,443	302	6	12	1	56	5,820	1
1.000	13	156	6	9		5	189	2
1.500		67	2	4	1	9	83	3
2.000		36	5	6		9	56	4
3.000		6	4	6		9	25	5
4.000		1	1				2	6
Total:	5,456	568	24	37	2	88	6,175	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	741	34	2		773	2
Total Fire Hydrants	741	34	2	0	773	
Flushing Hydrants						
	0	0	0		0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year: 403

Number of distribution system valves end of year: 1,631

Number of distribution valves operated during year: 819

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service (Page W-08)

WE INSTALLED A NEW PUMP IN OUR WELL #4

Water Mains (Page W-17)

CONTRIBUTION IN AID OF CONSTRUCTION	=	8,401'
T I F DISTRICTS	=	4,109'
FROM PROFITS	=	1,220'
TOTAL		13,730'

Water Services (Page W-18)

CONTRIBUTION IN AID OF CONSTRUCTION	=	99
T I F DISTRICT	=	11
CASH FROM PROFITS	=	25
TOTAL	=	135
RETIREMENTS	=	16
NET TOTALS	=	119

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	7,974,321	1
Total Sales of Electricity	7,974,321	
Other Operating Revenues		
Forfeited Discounts (450)	42,407	2
Miscellaneous Service Revenues (451)	4,570	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	265,593	5
Interdepartmental Rents (455)	45,019	6
Other Electric Revenues (456)	5,203	7
Total Other Operating Revenues	362,792	
Total Operating Revenues	8,337,113	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	6,221,404	8
Transmission Expenses (560-573)	19,254	9
Distribution Expenses (580-598)	312,519	10
Customer Accounts Expenses (901-905)	102,129	11
Sales Expenses (911-916)	30,043	12
Administrative and General Expenses (920-932)	207,497	13
Total Operation and Maintenance Expenses	6,892,846	
Other Expenses		
Depreciation Expense (403)	523,970	14
Amortization Expense (404-407)	0	15
Taxes (408)	303,236	16
Total Other Expenses	827,206	
Total Operating Expenses	7,720,052	
NET OPERATING INCOME	617,061	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
CUSTOMERS LATE PAYMENT CHARGES	42,407	1
Total Forfeited Discounts (450)	42,407	
Miscellaneous Service Revenues (451):		
MISC	4,570	2
Total Miscellaneous Service Revenues (451)	4,570	
Sales of Water and Water Power (453):		
NONE		3
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
TRANSMISSION LINE LEASE	239,354	4
POLE CONTACTS	26,239	5
Total Rent from Electric Property (454)	265,593	
Interdepartmental Rents (455):		
RENTS FROM WATER DEPT	45,019	6
Total Interdepartmental Rents (455)	45,019	
Other Electric Revenues (456):		
MISC	5,203	7
Total Other Electric Revenues (456)	5,203	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	6,221,404	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	6,221,404	
Total Power Production Expenses	6,221,404	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)	2,601	39
Overhead Line Expenses (563)	8,954	40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)	7,000	42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)	699	47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	19,254	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)		50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)	40,414	52
Overhead Line Expenses (583)	49,871	53
Underground Line Expenses (584)	41,601	54
Street Lighting and Signal System Expenses (585)		55
Meter Expenses (586)	11,203	56
Customer Installations Expenses (587)		57
Miscellaneous Distribution Expenses (588)	29,849	58
Rents (589)	5,500	59
Maintenance Supervision and Engineering (590)		60
Maintenance of Structures (591)		61
Maintenance of Station Equipment (592)		62
Maintenance of Overhead Lines (593)	36,163	63
Maintenance of Underground Lines (594)	14,140	64
Maintenance of Line Transformers (595)	54,831	65
Maintenance of Street Lighting and Signal Systems (596)	28,870	66
Maintenance of Meters (597)	77	67
Maintenance of Miscellaneous Distribution Plant (598)		68
Total Distribution Expenses	312,519	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		69
Meter Reading Expenses (902)	18,599	70
Customer Records and Collection Expenses (903)	83,530	71
Uncollectible Accounts (904)		72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	102,129	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	30,043	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	30,043	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	89,142	78
Office Supplies and Expenses (921)	6,628	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	4,283	81
Property Insurance (924)	1,500	82
Injuries and Damages (925)	10,200	83
Employee Pensions and Benefits (926)	80,239	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	11,422	86
Miscellaneous General Expenses (930)	23,181	87
Rents (931)	830	88
Maintenance of General Plant (932)	2,916	89
Total Administrative and General Expenses	207,497	
Total Operation and Maintenance Expenses	6,892,846	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent	PSC FORMULA	262,942	1
Social Security	LABOR DISTRIBUTION	29,032	2
Wisconsin Gross Receipts Tax	PROPERTY OUTSIDE CITY LIMITS	976	3
PSC Remainder Assessment	PREVIOUS YEAR GROSS	10,286	4
Other (specify): NONE			5
Total tax expense		303,236	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.203100				3
County tax rate	mills		3.774600				4
Local tax rate	mills		7.701500				5
School tax rate	mills		13.589900				6
Voc. school tax rate	mills		1.563200				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		26.832300				10
Less: state credit	mills		2.100500				11
Net tax rate	mills		24.731800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.701500				14
Combined School Tax Rate	mills		15.153100				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		22.854600				17
Total Tax Rate	mills		26.832300				18
Ratio of Local and School Tax to Total	dec.		0.851757				19
Total tax net of state credit	mills		24.731800				20
Net Local and School Tax Rate	mills		21.065484				21
Utility Plant, Jan. 1	\$	15,305,174	15,305,174				22
Materials & Supplies	\$	158,684	158,684				23
Subtotal	\$	15,463,858	15,463,858				24
Less: Plant Outside Limits	\$	2,324,795	2,324,795				25
Taxable Assets	\$	13,139,063	13,139,063				26
Assessment Ratio	dec.		0.950000				27
Assessed Value	\$	12,482,110	12,482,110				28
Net Local & School Rate	mills		21.065484				29
Tax Equiv. Computed for Current Year	\$	262,942	262,942				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	262,942					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	
 TRANSMISSION PLANT			
Land and Land Rights (350)	21,185		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			21,185 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)	2,463,529		29
Overhead Conductors and Devices (356)	815,519		30
Underground Conduit (357)			31
Underground Conductors and Devices (358)	13,093		32
Roads and Trails (359)			33
Total Transmission Plant	3,313,326	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	32,112		34
Structures and Improvements (361)	60,051		35
Station Equipment (362)	1,592,232	16,940	36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	809,020	75,151	38
Overhead Conductors and Devices (365)	1,175,363	92,113	39
Underground Conduit (366)	59,617		40
Underground Conductors and Devices (367)	3,132,219	207,871	41
Line Transformers (368)	1,476,992	132,645	42
Services (369)	887,467	71,195	43
Meters (370)	538,646	33,905	44
Installations on Customers' Premises (371)	93,269	18,258	45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	352,734	27,060	47
Total Distribution Plant	10,209,722	675,138	
GENERAL PLANT			
Land and Land Rights (389)	42,354		48
Structures and Improvements (390)	459,524		49
Office Furniture and Equipment (391)	25,025		50
Computer Equipment (391.1)	142,717		51
Transportation Equipment (392)	407,404	42,758	52
Stores Equipment (393)	26,330		53
Tools, Shop and Garage Equipment (394)	60,564	3,054	54
Laboratory Equipment (395)	4,181		55
Power Operated Equipment (396)	294,493	41,871	56
Communication Equipment (397)	13,359		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			2,463,529	29
Overhead Conductors and Devices (356)			815,519	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			13,093	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	3,313,326	
DISTRIBUTION PLANT				
Land and Land Rights (360)			32,112	34
Structures and Improvements (361)			60,051	35
Station Equipment (362)			1,609,172	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	9,474		874,697	38
Overhead Conductors and Devices (365)	19,708		1,247,768	39
Underground Conduit (366)			59,617	40
Underground Conductors and Devices (367)	37,073		3,303,017	41
Line Transformers (368)	14,437		1,595,200	42
Services (369)	1,475		957,187	43
Meters (370)	5,563		566,988	44
Installations on Customers' Premises (371)	1,788		109,739	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)	8,499		371,295	47
Total Distribution Plant	98,017	0	10,786,843	
GENERAL PLANT				
Land and Land Rights (389)			42,354	48
Structures and Improvements (390)			459,524	49
Office Furniture and Equipment (391)	3,572		21,453	50
Computer Equipment (391.1)			142,717	51
Transportation Equipment (392)	25,003	(1)	425,158	52
Stores Equipment (393)	731		25,599	53
Tools, Shop and Garage Equipment (394)	2,070		61,548	54
Laboratory Equipment (395)	460		3,721	55
Power Operated Equipment (396)	3,254		333,110	56
Communication Equipment (397)			13,359	57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)			58
Other Tangible Property (399)	169,316		59
Total General Plant	1,645,267	87,683	
Total utility plant in service directly assignable	15,168,315	762,821	
<u>Common Utility Plant Allocated to Electric Department</u>			60
 Total utility plant in service	 15,168,315	 762,821	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			169,316 59
Total General Plant	35,090	(1)	1,697,859
Total utility plant in service directly assignable	133,107	(1)	15,798,028
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	133,107	(1)	15,798,028

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)				1
Boiler Plant Equipment (312)				2
Engines and Engine Driven Generators (313)				3
Turbogenerator Units (314)				4
Accessory Electric Equipment (315)				5
Miscellaneous Power Plant Equipment (316)				6
Total Steam Production Plant	<u>0</u>		<u>0</u>	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)				7
Reservoirs, Dams and Waterways (332)				8
Water Wheels, Turbines and Generators (333)				9
Accessory Electric Equipment (334)				10
Miscellaneous Power Plant Equipment (335)				11
Roads, Railroads and Bridges (336)				12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)				13
Fuel Holders, Producers and Accessories (342)				14
Prime Movers (343)				15
Generators (344)				16
Accessory Electric Equipment (345)				17
Miscellaneous Power Plant Equipment (346)				18
Total Other Production Plant	<u>0</u>		<u>0</u>	
TRANSMISSION PLANT				
Structures and Improvements (352)				19
Station Equipment (353)				20
Towers and Fixtures (354)				21
Poles and Fixtures (355)	281,398	3.00%	73,906	22
Overhead Conductors and Devices (356)	95,186	2.50%	20,388	23
Underground Conduit (357)				24
Underground Conductors and Devices (358)	13,093			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					355,304	22
356					115,574	23
357					0	24
358					13,093	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	389,677		94,294	
DISTRIBUTION PLANT				
Structures and Improvements (361)	21,844	3.00%	1,802	27
Station Equipment (362)	454,523	3.00%	48,021	28
Storage Battery Equipment (363)		0.00%		29
Poles, Towers and Fixtures (364)	247,444	4.00%	33,674	30
Overhead Conductors and Devices (365)	220,693	4.00%	48,463	31
Underground Conduit (366)	21,082	2.50%	1,490	32
Underground Conductors and Devices (367)	785,554	3.30%	106,181	33
Line Transformers (368)	387,811	3.30%	50,691	34
Services (369)	395,045	4.00%	36,893	35
Meters (370)	192,262	3.30%	18,243	36
Installations on Customers' Premises (371)	54,978	5.00%	5,075	37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)	192,604	5.00%	18,101	39
Total Distribution Plant	2,973,840		368,634	
GENERAL PLANT				
Structures and Improvements (390)	225,134	3.30%	15,164	40
Office Furniture and Equipment (391)	25,025	6.70%		41
Computer Equipment (391.1)	100,089	20.00%	28,543	42
Transportation Equipment (392)	182,590		38,896	43
Stores Equipment (393)	11,005	5.00%	1,298	44
Tools, Shop and Garage Equipment (394)	28,193	5.30%	3,236	45
Laboratory Equipment (395)	4,061	5.00%	120	46
Power Operated Equipment (396)	239,223		17,428	47
Communication Equipment (397)	8,808	10.00%	1,336	48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)	89,327	6.70%	11,344	50
Total General Plant	913,455		117,365	
Total accum. prov. directly assignable	4,276,972		580,293	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	483,971	
361					23,646	27
362					502,544	28
363					0	29
364	9,474	2,825	2,658		271,477	30
365	19,708	1,579	4,020		251,889	31
366					22,572	32
367	37,073	962	12,096		865,796	33
368	14,437	314	1,238		424,989	34
369	1,475	214	418		430,667	35
370	5,563	38			204,904	36
371	1,788		300		58,565	37
372					0	38
373	8,499	1,683	(527)		199,996	39
	98,017	7,615	20,203	0	3,257,045	
390					240,298	40
391	3,572				21,453	41
391.1					128,632	42
392	25,003	237	13,146		209,392	43
393	731				11,572	44
394	2,070				29,359	45
395	460				3,721	46
396	3,254	157	7,354		260,594	47
397					10,144	48
398					0	49
399					100,671	50
	35,090	394	20,500	0	1,015,836	
	133,107	8,009	40,703	0	4,756,852	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u>4,276,972</u>		<u>580,293</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	133,107	8,009	40,703	0	4,756,852

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		0.30	1
7.2/12.5 kV (12kV)	2.75	101.70	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)		9.68	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		16.07	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	10	11
Nonfarm	31	12
Total	41	13
Total customers on rural lines at end of year	41	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	28,501	Thursday	01/16/1997	19:00	15,639
February	02	25,994	Monday	02/03/1997	19:00	13,355
March	03	25,325	Thursday	03/13/1997	19:00	14,048
April	04	23,478	Tuesday	04/08/1997	12:00	12,908
May	05	21,734	Thursday	05/29/1997	13:00	12,802
June	06	35,700	Tuesday	06/24/1997	16:00	14,953
July	07	36,585	Wednesday	07/16/1997	17:00	16,807
August	08	30,742	Wednesday	08/27/1997	14:00	15,560
September	09	28,717	Tuesday	09/16/1997	20:00	14,513
October	10	28,626	Tuesday	10/07/1997	20:00	14,451
November	11	26,996	Monday	11/24/1997	19:00	13,947
December	12	28,251	Wednesday	12/10/1997	18:00	15,344
Total		340,649				174,327

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		174,327	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		174,327	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		168,044	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		233	22
Total Used by Company		233	23
Total Sold and Used		168,277	24
Energy Losses:			25
Transmission Losses (if applicable)		0	26
Distribution Losses		6,050	27
Total Energy Losses		6,050	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		3.4705%	29
Total Disposition of Energy		174,327	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL AREA LIGHTS	MS2		17	1
RESIDENTIAL SALES	RG1	6,869	58,120	2
RESIDENTIAL RURAL	RG2	41	482	3
RESIDENTIAL TIME OF DAY	RG2	1	27	4
Total Sales for Residential Sales		6,911	58,646	
Commercial & Industrial				
COMMERICAL (LESS THAN 40KW)	CG1	881	14,156	5
SMALL POWER (BETWEEN 40 & 200 KW)	CP1	130	27,753	6
LARGE POWER (OVER 200KW)	CP2	31	66,432	7
COMMERICAL & INDUSTRIAL AREA LIGHTS	MS2		308	8
Total Sales for Commercial & Industrial		1,042	108,649	
Public Street & Highway Lighting				
STREET LIGHTING		1	892	9
Total Sales for Public Street & Highway Lighting		1	892	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,954	168,187	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,762	(133)	1,629	1
		3,412,882	(217,304)	3,195,578	2
		27,564	(1,803)	25,761	3
		1,216	(122)	1,094	4
0	0	3,443,424	(219,362)	3,224,062	
		887,339	(49,054)	838,285	5
77,641	92,683	1,336,455	(89,644)	1,246,811	6
155,730	183,114	2,761,878	(219,534)	2,542,344	7
		23,841	(1,739)	22,102	8
233,371	275,797	5,009,513	(359,971)	4,649,542	
		104,013	(3,296)	100,717	9
0	0	104,013	(3,296)	100,717	
				0	10
0	0	0	0	0	
233,371	275,797	8,556,950	(582,629)	7,974,321	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor			WPPI			1
Point of Delivery			HIGH SIDE @	SUBS		2
Type of Power Purchased (firm, dump, etc.)			FIRM			3
Voltage at Which Delivered			69000			4
Point of Metering			69000			5
Total of 12 Monthly Maximum Demands -- kW			36,585			6
Average load factor			652.7378%			7
Total Cost of Purchased Power			6,221,404			8
Average cost per kWh			0.0357			9
On-Peak Hours (if applicable)			7:00 TO 21:00			10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	7,502	8,137			12
	February	6,445	6,910			13
	March	6,518	7,530			14
	April	6,436	6,472			15
	May	6,071	6,731			16
	June	7,329	7,624			17
	July	8,344	8,464			18
	August	7,291	8,269			19
	September	7,061	7,451			20
	October	7,365	7,086			21
	November	6,113	7,834			22
	December	7,379	7,965			23
	Total kWh (000)	83,854	90,473			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
Total						<u><u>0</u></u>

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	BIRD ST	BUS PARK	COLORADO	SOUTH	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	4
Capacity of Transformers in kVA	15,000	10,000	10,000	10,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	10,579	9,534	11,121	10,261	7
Dt and Hr of Such Maximum Demand	06/24/1997	07/16/1997	01/16/1997	01/16/1997	8
	17:00	17:00	19:00	19:00	9
Kwh Output	37,149	40,118	50,467	46,594	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
					24
Kwh Output					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
					39
Kwh Output					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	8,194	1,367	86,400	1
Acquired during year	243	60	7,246	2
Total	8,437	1,427	93,646	3
Retired during year	30	24	825	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	8,407	1,403	92,821	6
Number end of year accounted for as follows:				7
In customers' use	8,107	1,299	80,914	8
In utility's use	18	10	794	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	282	94	11,113	12
Total end of year	8,407	1,403	92,821	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	644	282,072	1
Sodium Vapor	250	242	324,030	2
Sodium Vapor	400	39	70,147	3
Total		925	676,249	
Ornamental				
Sodium Vapor	100	77	45,584	4
Sodium Vapor	150	318	213,662	5
Sodium Vapor	250	34	46,648	6
Total		429	305,894	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service (Page E-06)

WITH THE NORMAL GROWTH THAT SUN PRAIRIE IS EXPERIENCING OUR ELECTRIC PLANT
WILL EXCEED 10,000 ON A REGULAR BASES IN ACCOUNTS
#367,364,369,362,371,370,373,368,365,.

ACCT 392 REPLACED A DUMP TRUCK AND A PICK-UP

ACCT 396 PURCHASED A NEW TRACTOR WITH BACKHOE AND LOADER

Substation Equipment (Page E-23)

TOTAL KWH PER SUB-STATION IS EXPRESSED AS FOLLOWS:

46,593,925KWH = 46,593.93

37,149,178KWH = 37,149.18

50,466,692KWH = 50,466.69

40,117,616KWH = 40,117.62
